

The GridMotion Project

A hands-on demonstration project with commercially available technologies



Parker project end seminar

Denmark

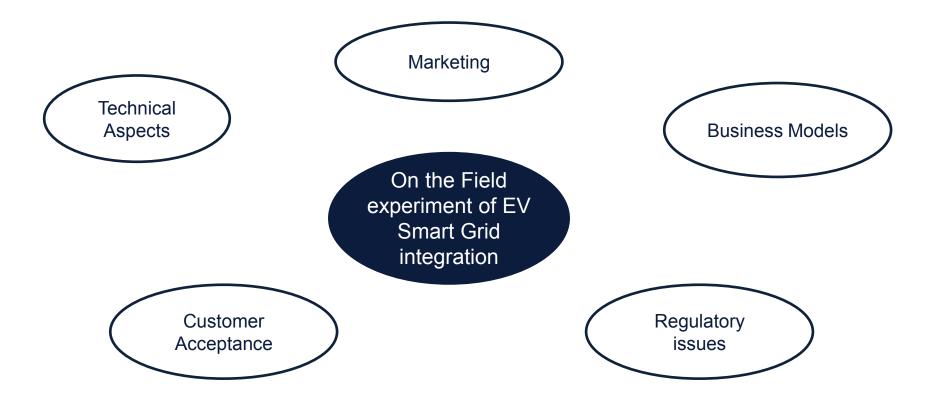
- 2. Project framework
- 3. Customer experience

- 5. Energy service roadmaps
- 6. Lessons learned and conclusion

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OBJECTIVES OF THE GRIDMOTION PROJECT



PARTNERS





→ Complete value chain

→ Main international V2G experts

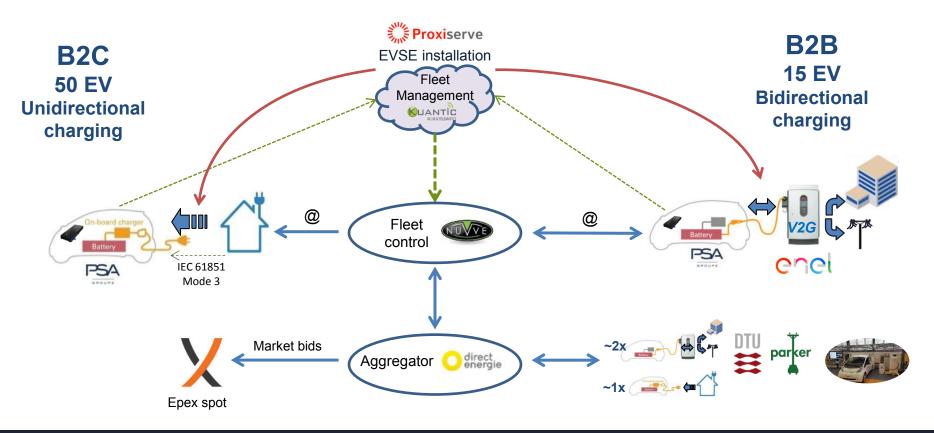
November 22nd, 2018

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PROJECT ARCHITECTURE



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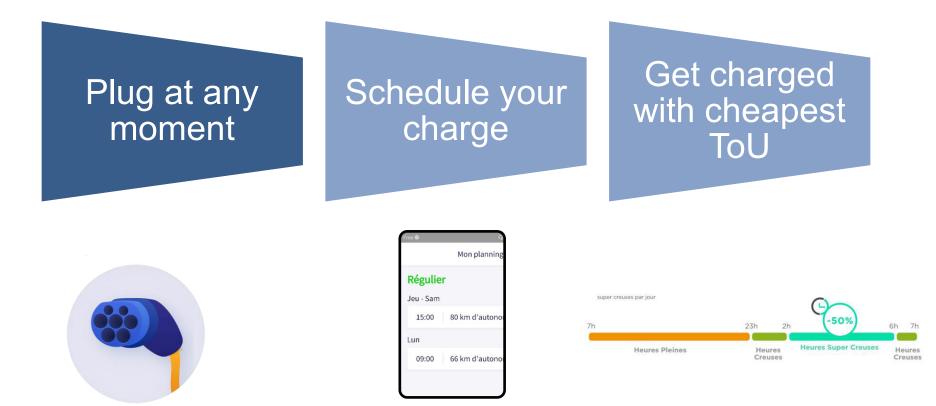
B2C CUSTOMER EXPERIENCE (1/2)

- Specific customer application developed for the project
- The customer is able to:
 - Schedule a trip (regular or exceptional)
 - Have access to online EV information
 - Require for an immediate charge
 - Have access to historical EV consumption values and smart charging savings



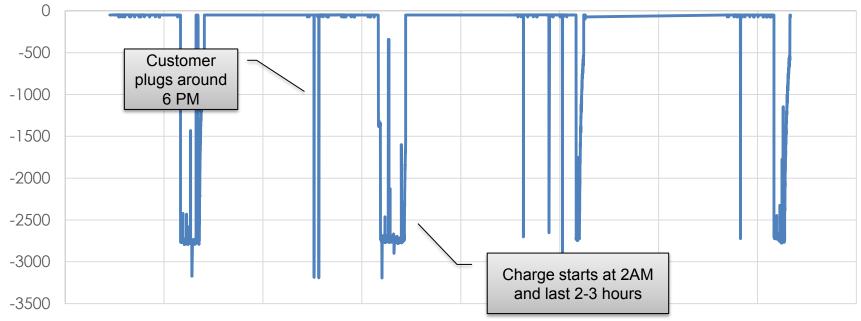


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Customer Lebailly - Aug. 14 to 18

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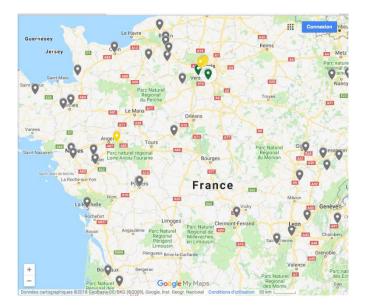
PROJECT SCHEDULE

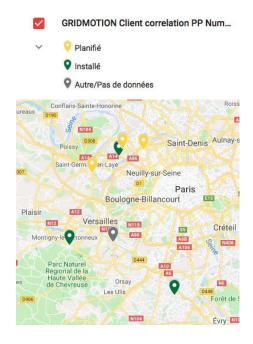


- Current status:
 - Several B2C customers already have their charging stations installed
 - The service has begun with these customers
- Next steps:
 - Finalize installations and run the service for a longer period

B2C INSTALLATIONS PROGRESS STATUS

- 25 Proxiserve agencies involved in the installations
- Installations started
 - 14 successful installations
 - + many more scheduled in the coming weeks





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- "simple" delayed	STEP 2 from 03/2019				
charging at 2AM	- Savings displayed to the customers	STEP 3 from 05/2019			
- Savings calculated, not displayed to		- Optimal charge scheduling based on EPEX spot prices on an hourly basis	STEP 4 from 01/2020		
customers			- Stacking services		
		1			

Droviding froquerses	STEP 2 from 03/2019				
Providing frequency regulation (FCR) using recordings	- Providing frequency	STEP 3 from 09/201	9		
 No revenue estimation Milestone at the end of STEP1: certification approval from RTE 	 Froming frequency regulation (FCR) using real frequency data Revenues estimation ; not communicated to the customer 	- Other services	STEP 4 from 11/2019		
			- Bundling with other resources		
			- Providing FCR with market participation		
			- Service stacking with other services		
			- Savings communicated to the customer		

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- Regulatory issues identified:
 - Submetering
 - No specific rules for distributed storage units, in particular for grid connection requirements
 - Market participation rules (minimum bidding amount, bid lead time...)
 - Electricity tariffs
- Learnings from discussions with TSOs and DSOs
 - Economics and overall benefits of V2G not yet fully understood
 - Cost structure questioning
 - Temporary horizons are different for RTE
- Learnings from the field
 - Ecosystem maturity?
 - Value chain diversity may lead to field issues
- The whole ecosystem should work jointly to close regulatory gaps
- EU harmonization of grid connection requirements would be beneficial

- Smart charging and discharging
 - A way to reduce the EV TCO
 - And to increase EV product attractiveness
- Challenges
 - Regulatory issues
 - Technical (mainly battery degradation)
- GridMotion project = a real life demo project involving real EV users
 - Business model aspects tackled
 - Customer acceptance
- A lot of topics are not competitive, and could be addressed jointly by the OEMs / the ecosystem

Questions?

